

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-264	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY		8. FARM OR LEASE NAME CLAY CANYON	
3. ADDRESS OF OPERATOR P. O. DRAWER "G", CORTEZ, COLORADO 81321		9. WELL NO. #29-43	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 300' FEL, 1750' FSL At proposed prod. zone Same as surface.		10. FIELD AND POOL, OR WILDCAT CLAY CANYON	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 1.7 Miles South - Southeast of Aneth, Utah		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 29, T41S, R25E	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 300'		12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH	
16. NO. OF ACRES IN LEASE 640		17. NO. OF ACRES ASSIGNED TO THIS WELL 80	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3000'		19. PROPOSED DEPTH 5461'	
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* September 2, 1979	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4611' Ungraded Ground Level			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	100'	To Surface
12-1/4"	10-3/4"	40.5# K-55	1311'	To Surface
9-7/8"	7-5/8"	26.4# N-80	5461'	250 Sacks

1. Drill 17-1/2" hole to 100'. Set 13-3/8" casing to 100' and cement to surface.
2. Drill 12-1/4" hole to 1311'. Set 10-3/4" casing to 1311' and cement to surface.
3. Drill 9-7/8" hole through Desert Creek Zone to approximately 5461', 150' of core to be cut in Lower Ismay and Desert Creek.
4. Log well.
5. Set 7-5/8" casing at 5461' and cement with 250 sacks.
6. Perforate Desert Creek and stimulate based on log evaluation.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED James R. Oberlander TITLE Production Engineer DATE Aug. 14, 1979
James R. Oberlander
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JRO/lh

Orig. + 3 - USGS, State - 2, The Navajo Tribe, T. W. Cooley, C. R. Coffey, Central File, W. H. Snyder, F. E. Flores, R. F. Leelan, W. N. Mosley, File
Walter Duncan Oil Properties

THE SUPERIOR OIL COMPANY

P. O. DRAWER G

CORTEZ, COLORADO 81321

August 14, 1979

Mr. James Sims
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Surface Use Development Plan
Proposed Well
Clay Canyon #29-43
300' FEL, 1750' FSL
Section 29, T41S, R25E
San Juan County, Utah

Dear Mr. Sims:

The "Surface Use Development Plan" for the proposed Superior's Clay Canyon #29-43 is as follows:

1. The existing roads and the location of the main highway exit are shown on the attached road and pipeline plat. The well location was moved from the center of the SE/4, SE/4 to the present location because of geological conditions. Enclosed with the Application for Permit to Drill is a letter stating the geological condition for an unorthodox location. Also enclosed with this permit is a letter from Exxon Company, USA, the east offset leaseholder, which approves the present location for drilling.
2. A new 1300' X 30' access road is required as shown on the attached plat. The proposed road will run west to the location and will be of compacted sand and gravel with a maximum grade of 4%. No culverts are required.
3. The location and status of wells in the vicinity are shown on the attached road and pipeline plat.
4. The location of any production facilities, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 2" flow line from the proposed well will run 200' to a new tank battery, the area of the tank battery being approximately 100' X 300' where the oil, gas and water will be separated. If the new production facilities are required, a detailed building plan will be submitted for approval. A new 4" oil line, 4" water line and 6" gas line are proposed from the new tank battery to the existing South East McElmo tank battery gathering system.
5. Water for drilling operations will be obtained from the San Juan River.
6. Materials necessary for the construction of the access road and drilling pad will be obtained from the location. No access roads for the purpose of hauling materials will be necessary.

7. Waste materials will be collected in earth pits. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.
9. The location and position of drilling equipment is shown on the attached plat. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The original land contour will be cut approximately 30' at the reference point to substantiate a solid drilling pad. The reserve mud pits will be cut into native rock as indicated on the drill pad cross section.
10. The proposed drillsite is located on a sandstone hill outcrop near the San Juan River. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation consists of sparse desert type ground cover and Tamarisks. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road, flow line, construction material site or road used in transportation of material.

Very truly yours,

THE SUPERIOR OIL COMPANY

James R. Oberlander

James R. Oberlander

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by THE SUPERIOR OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Aug 15 '79
Date

Wm. H. Edwards
Wm. H. Edwards
Area Production Superintendent

SUPPLEMENT TO FORM 9-331C

WELL: CLAY CANYON #29-43

SURFACE FORMATION WHERE PROPOSED DRILLING IS TO TAKE PLACE: Dakota

ESTIMATED FORMATION TOPS: (Measured from KB approximately 4594')

Chinle	1281'
DeChelly	2383'
Ismay	5159'
Gothic Shale	5320'
Desert Creek	5340'
Chimney Rock	5443'
TD	5461'

WATER BEARING FORMATIONS: Water is expected to be encountered intermittently from 400' to 1281'.

HYDROCARBON BEARING FORMATIONS: Oil and gas are expected to be encountered intermittently from 5340' to 5443'.

MUD PROGRAM: Surface to 2000' - Water

2000' to 4900' - Lignosulfonate or similar mud system; no water loss control, weighted as necessary with Barite.

4900' to TD - Lignosulfonate or similar mud system; 15 cc water loss, weighted as necessary with Barite.

CEMENT PROGRAM: Conductor - Cement to surface with 150 sx B. J. Light with Class "B" cement containing 4% gel and 2% CaCl.

Surface - Cement to surface w/750 sx B. J. Light w/10#/sk Gilsonite, followed w/100 sx Class "B" Neat w/2% CaCl at 15.6 ppg.

Production - 250 sx Class "B" with 5#/sk salt, 1/2#/sk Firm Set and 3/4% CFR-2.

LOGGING PROGRAM: CNL-FDC, Sonic - TD to 1290'

DLL, MSF and Velocity - TD to 4400'

PRESSURE CONTROLS: Blowout preventer equipment will be 10" Series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The schematic of the pressure control equipment can be seen on the following page. The mud system will be monitored by visual inspection.

(Submit in Triplicate)

RECEIVED
THE SUPERIOR OIL COMPANY

AUG 6 1979

CORTEZ

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

INDIAN AFFAIRS

The undersigned is, on the records of the Bureau of ~~Indian Affairs~~, holder of oil and gas leaseAREA B-1-A
~~DISTRICT~~ OFFICE: Window Rock, Arizona 85615
SERIAL No.: Navajo Tribal No. 14-20-603-264

and hereby designates

NAME: The Superior Oil Company
ADDRESS: P.O. Box 1521, Houston, Texas 77001

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

South one-half (S $\frac{1}{2}$) of Section Twenty-Nine (29), Township 41 South,
Range 25 East, S.L.M., San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

EXXON CORPORATION

FORM APPROVED

BY Jim WKC

(Signature of lessee)

L. H. Byrd, Attorney in Fact

P.O. Box 1600, Midland, Texas 79701

(Address)

(Date)

THE SUPERIOR OIL COMPANY

P. O. BOX 71

CONROE, TEXAS 77301
August 13, 1979

RECEIVED
MIDLAND

AUG 15 1979

EXXON
Land Section

Exxon Company U.S.A.
Post Office Box 1600
Midland, Texas 79702

Attention: Mr. W.H. Leifeste

Re: Clay Canyon #29-43 Well
300' FEL & 1750' FSL, Sec. 29-T41S-R25E
Your AK-30-78 (P)
Superior Reference 43-0-3-13
San Juan County, Utah

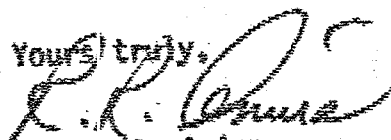
Dear Mr. Leifeste:

We are finalizing our plans to drill the Clay Canyon #29-43 as the designated earning well for Superior's farmin contract with Exxon. Your office previously approved of a location 300' FEL and 1000' FSL of section 29-T41S-R25E. However, our geophysical department believes that the well should be located on a seismic line in order to reduce the risk and to provide corroborative subsurface data for future seismic interpretation. We, therefore, request your approval for the Clay Canyon #29-43 to be located 300' FEL and 1750' FSL, section 29-T41S-R25E.

We have submitted an approved AFE to our working interest partner and expect his agreement within the next few days. In order to secure the necessary permits and begin site preparation, the state requires that we submit documented proof that Exxon approves this revised location. The combined time necessary to secure your approval for the revised location, walk the permits through the state offices, and to obtain archaeological clearance for drillsite will probably carry us just past the September 2, 1979, deadline. We, therefore, request a short extension of 45 days to insure that all proper preparations for spudding can be made.

A space for your signed approval is provided below. As soon as we receive five signed copies of this letter, we will send our people to Utah for the required permits. We regret the inconvenience and appreciate your patience and prompt reply in this matter.

Yours truly,


Robert R. Amira
Division Land Manager
Western Division

HMH:dm

AGREED TO AND ACCEPTED
THIS 15th DAY OF August, 1979

EXXON COMPANY U.S.A.
BY 



THE SUPERIOR OIL COMPANY
INTEROFFICE CORRESPONDENCE

TO Jerry F. Davis LOCATION Denver
FROM R. P. Crist LOCATION Denver
SUBJECT Proposed Well Location
Clay Canyon 29-43
San Juan County, Utah

DATE 7/24/79

RECEIVED
THE SUPERIOR OIL COMPANY

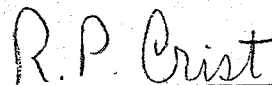
AUG 13 1979

CORTEZ

During a final review of the proposal for the 29-43 well it was noted that the location would not fit the guidelines required by the State of Utah. The proposed location is 300' FEL and 1750' FSL, consequently the distance from the east line is 360 feet short of the accepted distance.

However, due to the extreme terrain changes in the area, we were unable to obtain the exact seismic coverage we desired. Past experience has shown that a precise tie to the well can only be made when the location is directly on a seismic surface station. Because of the limited size of the algal mounds and their steep sided configuration, any deviation from the proposed location would be totally inadvisable. Our experience with the 34-31 well demonstrates the relatively short horizontal distance that can make the difference between a producing structure and a flanking dry hole.

SF-90 no line 6 (300' FEL and 1750' FSL) is the optimum location and I feel it would be an unacceptable exploration risk to deviate from this location.



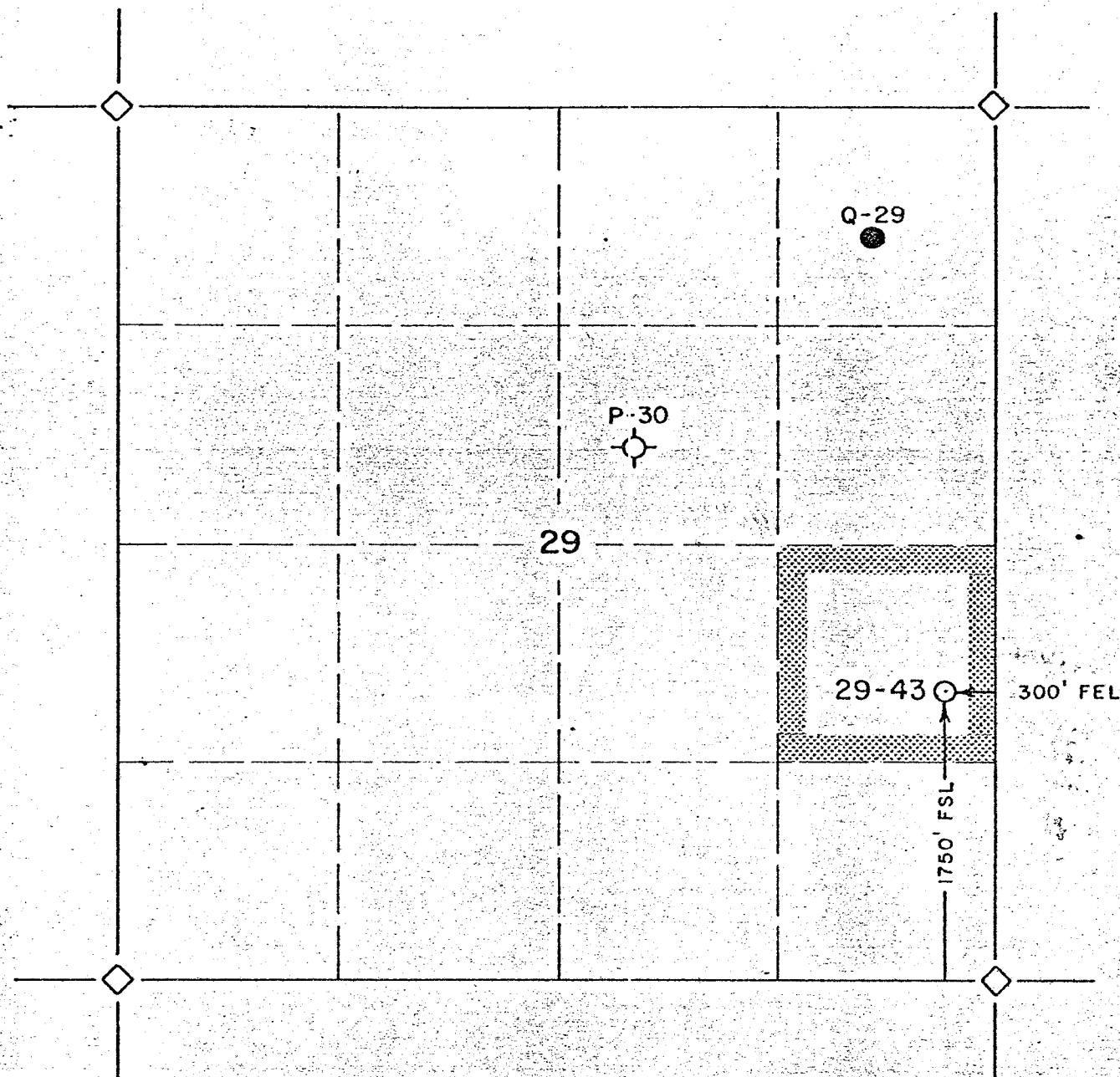
R. P. Crist

RPC/mr

THE SUPERIOR OIL CO.

OPERATOR

Well No. C.C. 29-43



Clay Canyon Field
NE/SE SECTION 29, T.41 S. - R.25 E.

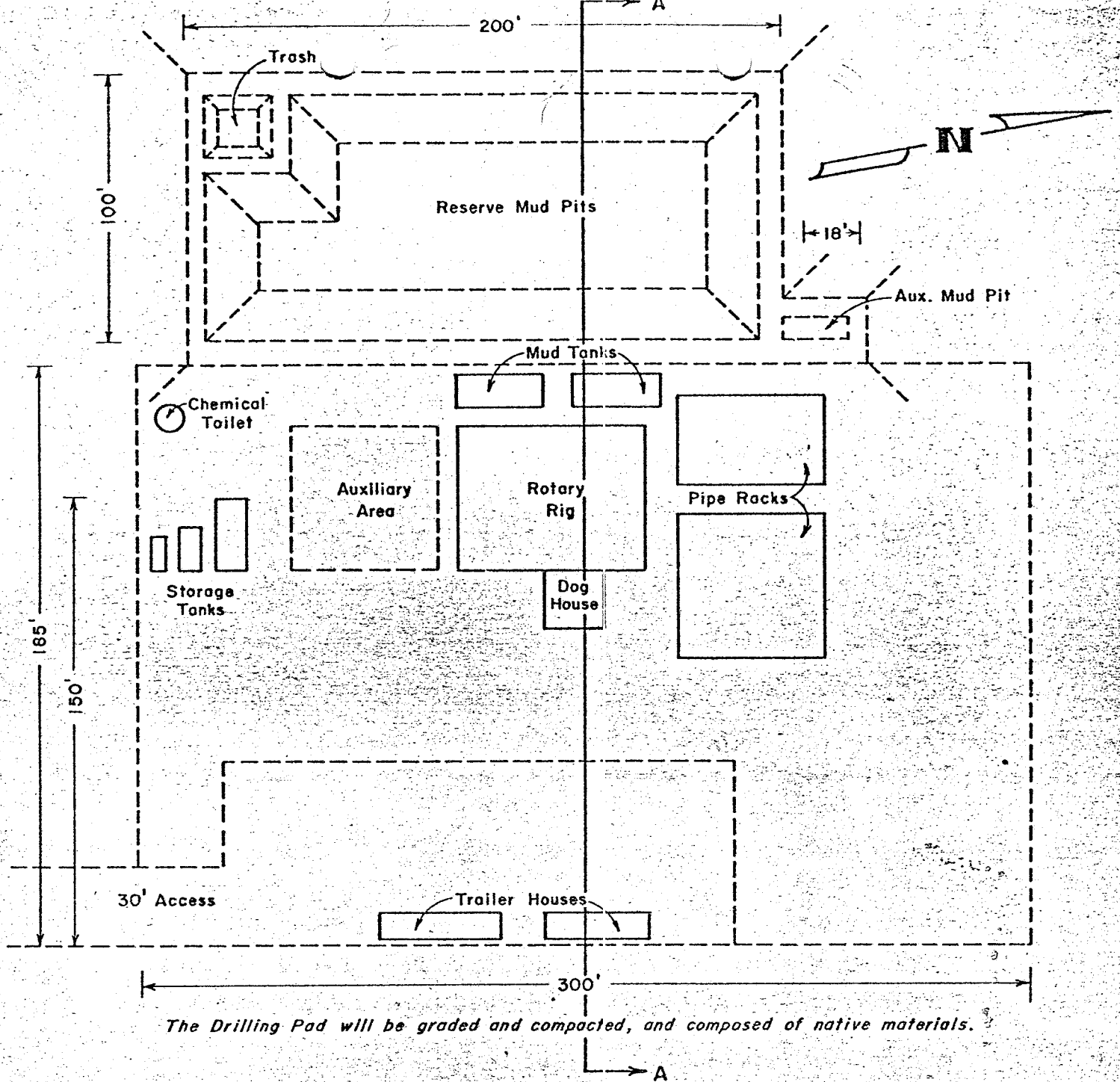


Scale: 1" = 1000'

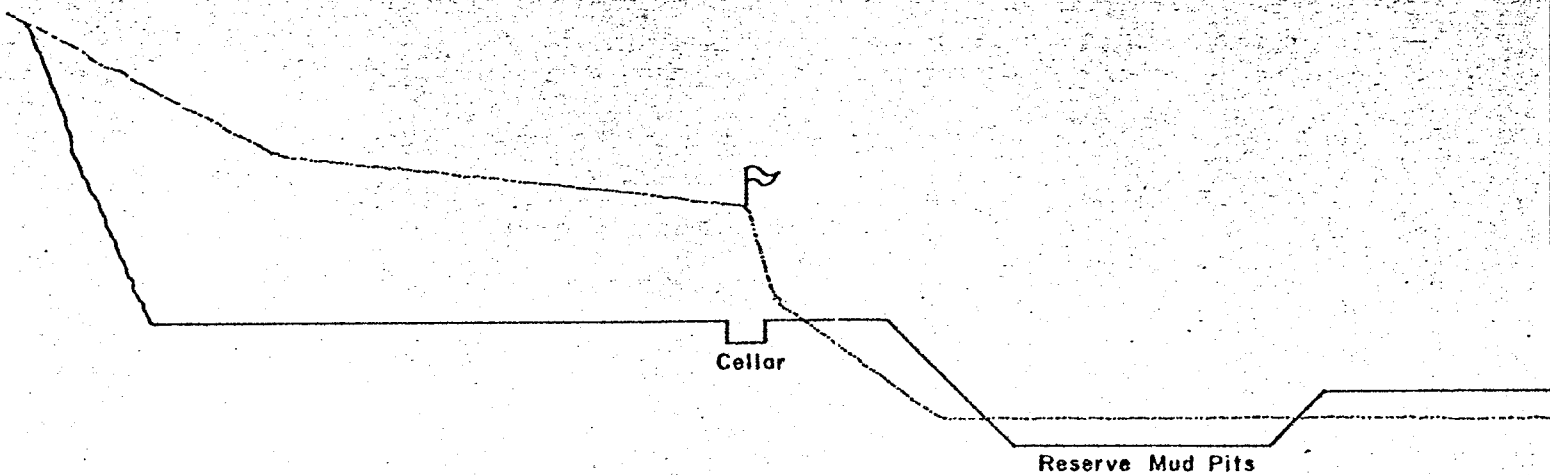


- Location
- Well
- ⊗ Injector

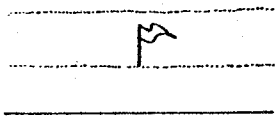




PROPOSED WELL SITE
C.C. 29-43
Original Elev. 4610.60



Original Contour
Reference Point
Graded Proposal



THE SUPERIOR OIL CO. CORTEZ-CASPER DISTRICT ENGINEERING DEPARTMENT		
RIG LAYOUT & DRILL PAD CROSS SECTION C.C. Well No. 29-43 CLAY CANYON FIELD		
BY JEG SCALE 1" = 50'	DATE 6/26/79 REVISED	

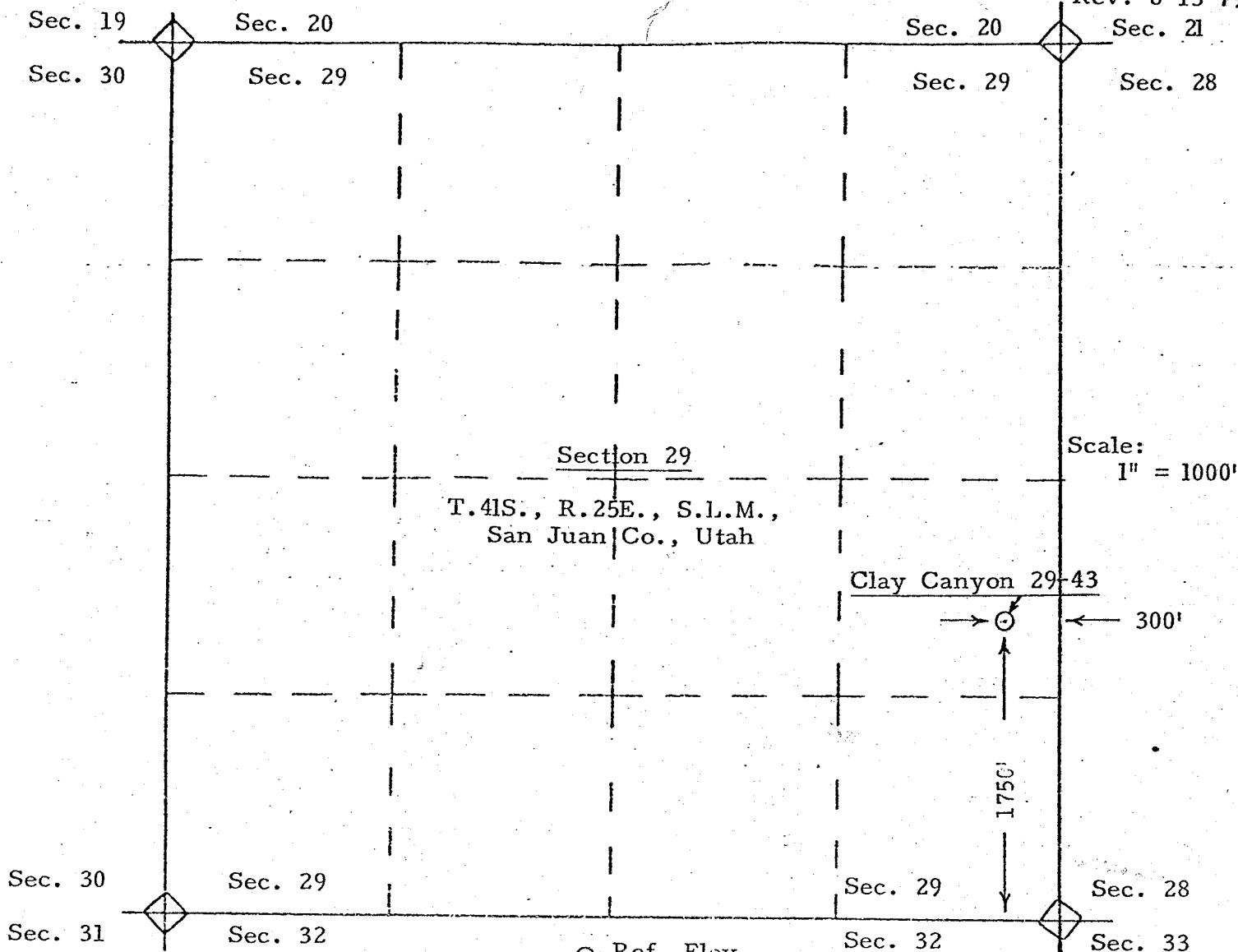
Clay Canyon 29-43 located in NE $\frac{1}{4}$ SE $\frac{1}{4}$ of
Sec. 29, T.41S., R.25E., S.L.M., San Juan Co., Utah

Superior Oil Co.

Aug. 7, 1979

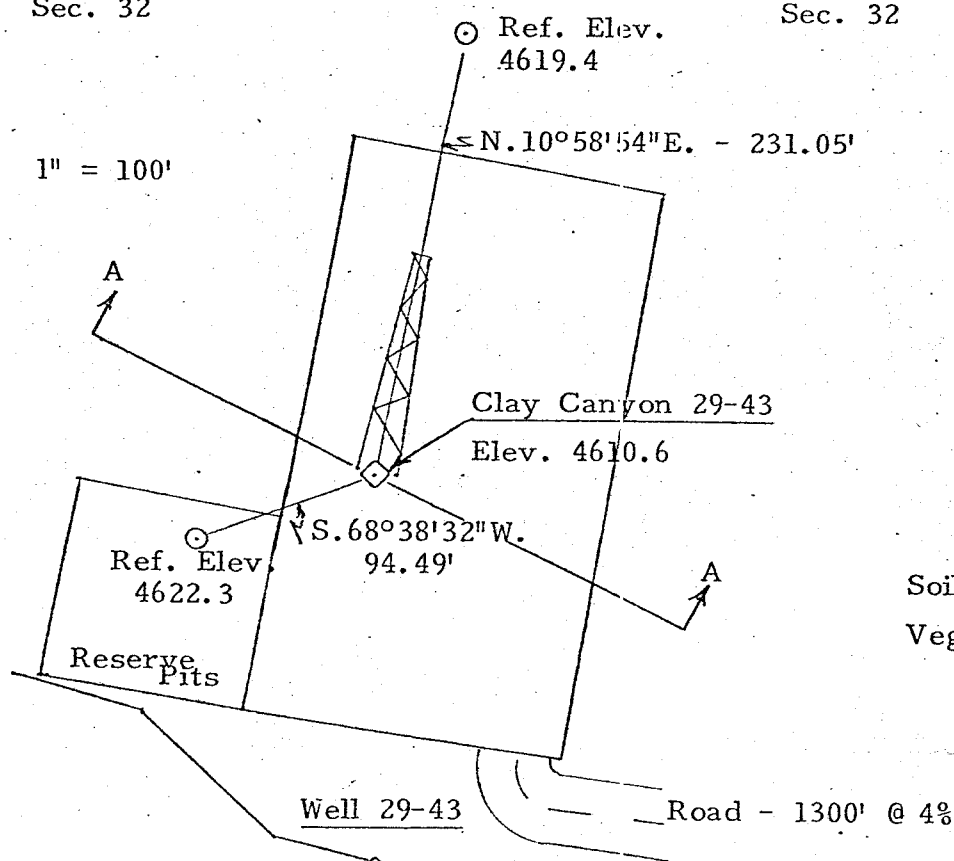
Clay Canyon 29-43

Rev. 8-13-79



U.S.G.L.O.
Sec. Cor.
1 mile

Scale: 1" = 100'



Soil: Sandstone hill
Vegetation: Sparse brush.

Note: Cross Section
plotted from
rotated field data.

Horizontal scale: 1" = 100'
Vertical scale: 1" = 50'

KNOW ALL MEN BY THESE PRESENTS:
THAT I, FREDRIC P. THOMAS
do hereby certify that I prepared this plat from an
actual and accurate survey of the land and that the
same is true and correct to the best of my knowledge
and belief.

Fredric P. Thomas

FREDRIC P. THOMAS
Reg. L.S. and P.E.
Colo. Reg. No. 3728

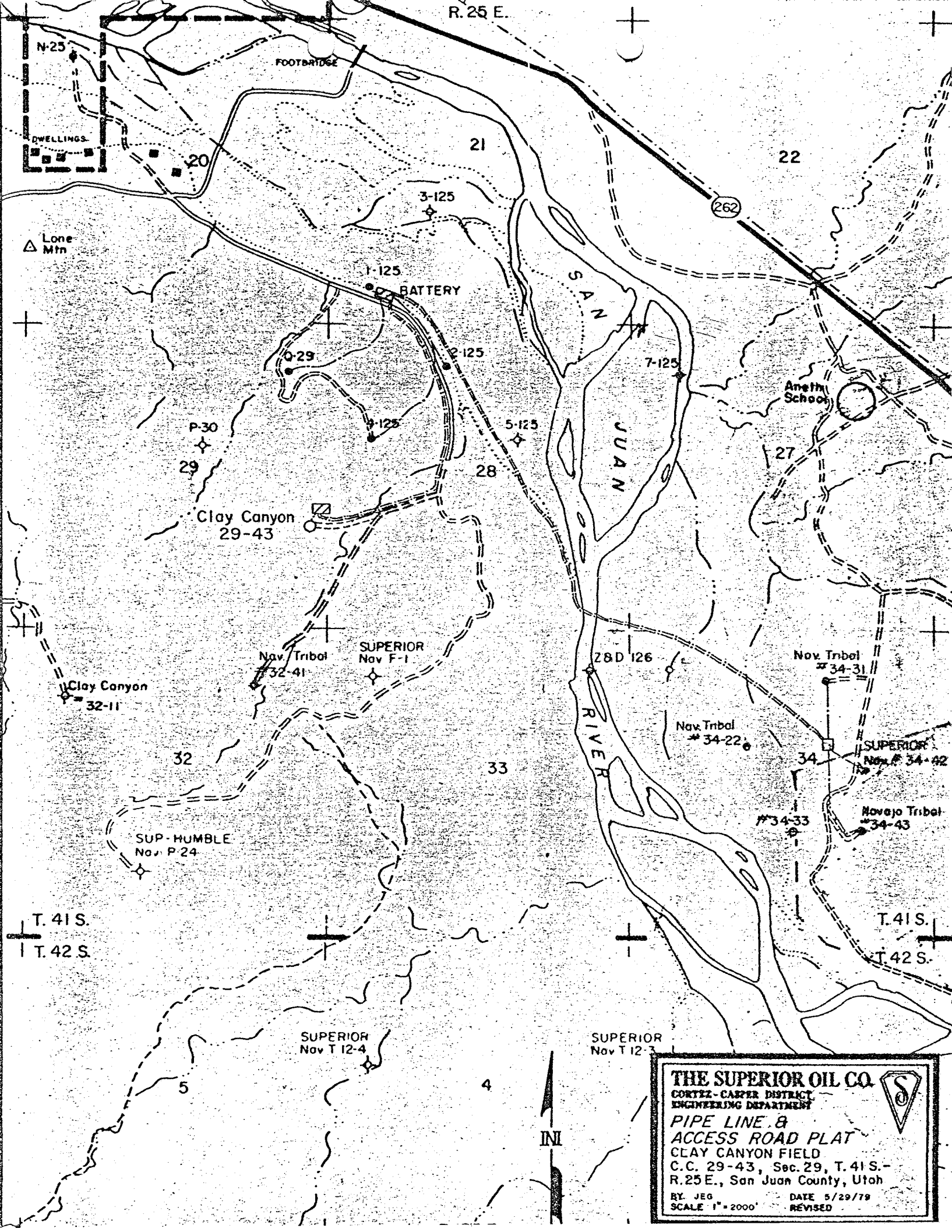
Surveying by
Sole
observation

Utah Reg. No. 4346

THOMAS Engineering Inc.

215 N. Linden
Cortez, Colorado
565-4496



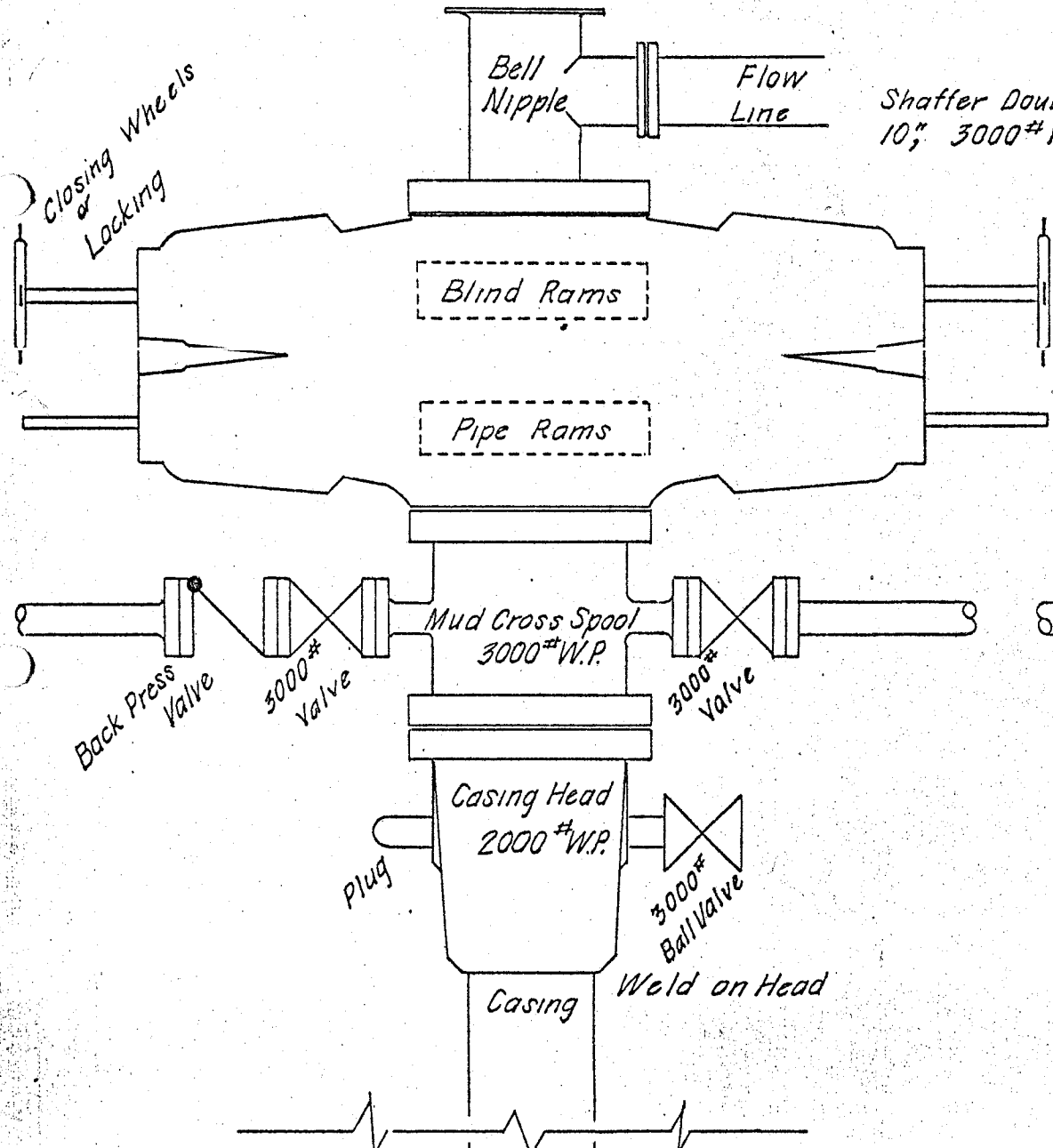


THE SUPERIOR OIL CO.
CORTEZ-CASPER DISTRICT
ENGINEERING DEPARTMENT

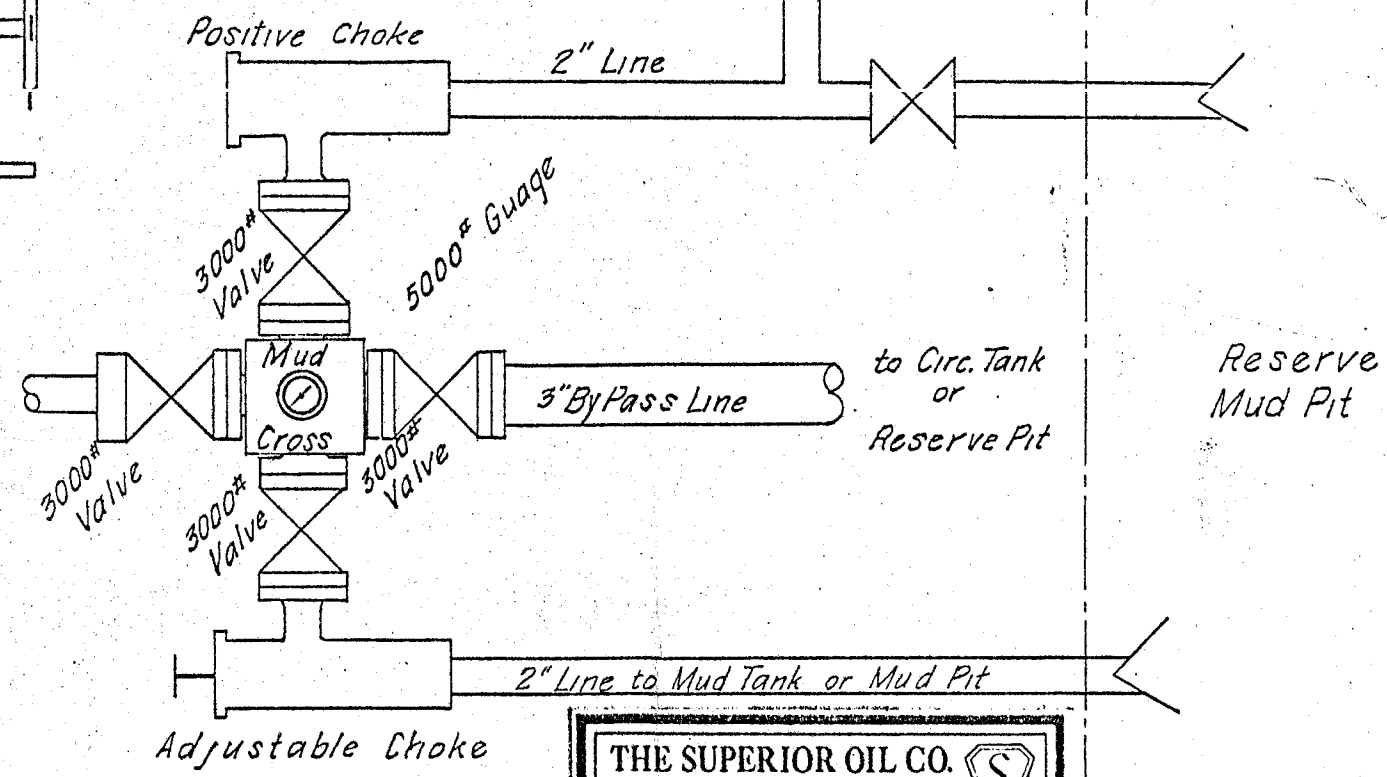


PIPE LINE &
ACCESS ROAD PLAT
CLAY CANYON FIELD
C.C. 29-43, Sec. 29, T. 41 S.-
R. 25 E., San Juan County, Utah

RY. JEG DATE 5/29/79
SCALE 1" = 2000' REVISED



Shaffer Double Gate Blow Out Preventer
10"; 3000# W.P., 6000# Test, Type E



THE SUPERIOR OIL CO.

CORTEZ - CASPER DISTRICT
ENGINEERING DEPARTMENT

**SCHEMATIC DIAGRAM
OF PRESSURE CONTROL
EQUIPMENT**

BY
SCALE none
DATE
REVISED 8-12-76

Heating Johnson

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

**** FILE NOTATIONS ****

Date: August 23, 1979

Operator: Superior Oil Company

Well No: Clay Canyon 29-43

Location: Sec. 29 T. 41S R. 25E County: San Juan

File Prepared: ☐

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

✓ API Number: 43-037-30496

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: _____

Remarks: Held for additional information confirming geological exception

Director: _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit

Other:

#2 per
Jack

*Indian USGS
+ phot map
plotted on
map*

☒

Letter Written/Approved

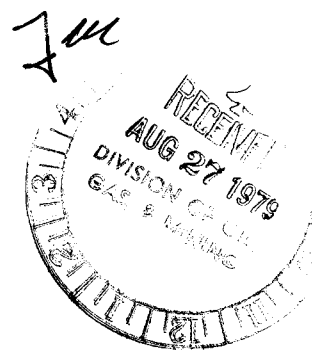
Utah

THE SUPERIOR OIL COMPANY

P. O. BOX 71

CONROE, TEXAS 77301

August 13, 1979



Exxon Company U.S.A.
Post Office Box 1600
Midland, Texas 79702

Attention: Mr. W.H. Leifeste

Re: Clay Canyon #29-43 Well
300' FEL & 1750' FSL, Sec. 29-T41S-R25E
Your AK-30-78 (P)
Superior Reference 43-0-3-13
San Juan County, Utah

Dear Mr. Leifeste:

We are finalizing our plans to drill the Clay Canyon #29-43 as the designated earning well for Superior's farmin contract with Exxon. Your office previously approved of a location 300' FEL and 1000' FSL of section 29-T41S-R25E. However, our geophysical department believes that the well should be located on a seismic line in order to reduce the risk and to provide corroborative subsurface data for future seismic interpretation. We, therefore, request your approval for the Clay Canyon #29-43 to be located 300' FEL and 1750' FSL, section 29-T41S-R25E.

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Yours truly,

Robert R. Amira
Division Land Manager
Western Division

HWH:dm

AGREED TO AND ACCEPTED
THIS 15th DAY OF August, 1979

EXXON COMPANY U.S.A.

BY W.H. Leifeste

September 7, 1979

The Superior Oil Company
PO Drawer "G"
Cortez, Colorado 81321

Re: Well No. Clay Canyon 29-43
Sec. 29, T. 41S, R. 25E.,
San Juan County, Utah

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30496.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF:bkm

cc. USGS
Phil McGrath

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

EXPLORATION DEPARTMENT
SOUTHWESTERN DIVISION

September 7, 1979

Re: Trade AK-30-78 (P)
Southeast McElmo Creek
San Juan County, Utah

The Superior Oil Company
P. O. Box 71
Conroe, TX 77301

Attention: Mr. Robert R. Amira

Gentlemen:

Please be advised that Exxon has no objection whatsoever to your Clay Canyon #29-43 well to be located 300' FEL and 1750' FSL, Section 29, T-41-S, R-25-E, San Juan County, Utah.

Very truly yours,


W. H. Leifeste

WHL:rd



A DIVISION OF EXXON CORPORATION



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: The Superior Oil Company

WELL NAME: Clay Canyon #29-43

SECTION 29 NE SE TOWNSHIP 41S RANGE 25E COUNTY San Juan

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE Sept 11, 1979

TIME 4:30 a.m.

HOW rotary

DRILLING WILL COMMENCE _____

REPORTED BY sundry notice

TELEPHONE # _____

DATE September 24, 1979

SIGNED M. J. Minder

cc: Phil McGrath
USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 300' FEL, 1750' FSL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-603-264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CLAY CANYON

9. WELL NO.
#29-43

10. FIELD OR WILDCAT NAME
CLAY CANYON

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 29, T41S, R25E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

14. API NO.
43-037-30496

15. ELEVATIONS (SHOW DF, KDB, AND WD)
Corrected G.L. 4605'

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF

☒ TEST WATER SHUT-OFF

☐ FRACTURE TREAT

☐ SHOOT OR ACIDIZE

☐ REPAIR WELL

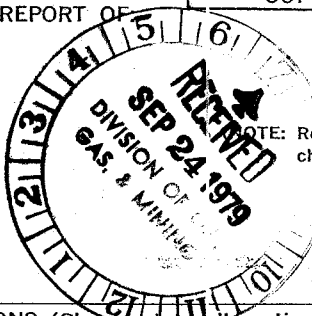
☐ PULL OR ALTER CASING

☐ MULTIPLE COMPLETE

☐ CHANGE ZONES

☐ ABANDON*

☐ (other)



NOTE: Report results of multiple completion or zone change on Form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded in at 430 hrs 9-11-79. Drilled 12-1/4" hole to 109' and opened up same to 17-1/4". POH.
- Ran 3 jts, 13-3/8", 48#, H-40, ST&C with float collar and guide shoe. Cemented w/ 125 sx Class 'B' with 4% gel & 2% CaCl, wt 14.1 ppg. Circ 6 bbls good cmt. Cut off 13-3/8". NU 12" 900 Series Hydrill. WOC 16 hrs. RIH, tested hydrill to 500#, OK, and drilled out cement and guide shoe.
- Drilled to 1328' with 4" waterflow. POH. Ran 30 jts 8-5/8", 24#, K-55, ST&C csg with float collar and shoe to TD. Cemented with 700 sx Lite weight with 10#/sk gilsonite and .2% Lo Dense slurry, wt 12.8 ppg. Circ'd 5 bbls good cement.
- Cut off 8-5/8" csg, welded on 8-5/8" csg head, made up 10" Series 900 Shaefer Type B Double gate BOP. Tstd pump lines, rams, choke manifold, all valves and kelly stop to 1600 psi. Held OK. WOC total of 19 hrs. Drilling ahead.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Oberlander TITLE ENGINEER DATE 9-19-79
JAMES R. OBERLANDER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RO/1h

Orig. + 3- USGS, State - 2, T. W. Cooley, C.R. Coffey, W. H. Speers, Dick Keelan, W.N. Mosley
C. File, File, Navajo Tribe, Duncan Oil & partners

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Superior Oil Company

WELL NAME: Clay Canyon #29-43

SECTION 29 NE SE TOWNSHIP 41S RANGE 25E COUNTY San Juan

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 5543'

CASING PROGRAM:

8 5/8" @ 1325 - cemented to surface

5 1/2" @ 5543' with 250 sx

cemented top at 4652'

FORMATION TOPS:

Chinley 2350'

Upper Hermosa 4369'

Ismay 5240'

Desert Creek 5420'

PLUGS SET AS FOLLOWS:

Perforations were squeezed at 5505' - 5427'; 5349' - 5345'; 5380' - 5373

100' cement plug - 5240' - 5140'

The Upper Hermosa (4369) will be tested before abandonment

Mud in the hole from 5343' - 5340'

DATE December 13, 1979

SIGNED _____

cc: USGSZ
Phil McGrath

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
SUPERIOR OIL
3. ADDRESS OF OPERATOR
P. O. DRAWER 6, CORTEZ, COLORADO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 300' FEL 1750' ESL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed operations:
Spudded: 9-11-79
TD of 5534', 5-1/2", 15.5#; K-55 ST&C casing set to 5534' on 10-22-79
Zones tested Desert Creek (13 holes, 5427 thru 5505')
Treated with 6250 gal 28% HCL 11-6-79, swabbed dry. Acidized with
500 gal 28% HCL 11-8-79, swabbed dry. Reperforated 5479, 86' and
acidized with 90 gal 28% HCL 11-13-79, swabbed dry. Fracture
treated with 7000 gal emulsified acid 11-14-79. Swabbed back load
CIBP set at 5408'.
Continued on reverse side.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Oberlander TITLE ENGINEER DATE 11-18-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS - Orig. +3, State - 2, T. W. Cooley, C. File, Duncan Oil & Gas Partners, Reg. Group
Cen. File - Houston, File

5. LEASE	14-20-603-264
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	NAVAJO
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	CLAY CANYON
9. WELL NO.	29-43
10. FIELD OR WILDCAT NAME	CLAY CANYON
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA	SEC. 29, T41S, R25E
12. COUNTY OR PARISH	SAN JUAN
13. STATE	UTAH
14. API NO.	43-037-30496
15. ELEVATIONS (SHOW DF, KDB, AND WD)	4615' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Gen. File - Houston, File
USGS - Orig. +3 State - 2, T. W. Cooley, C. File

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY _____
1. R. _____

Signed _____
1. R. _____

18. I hereby certify that the information furnished herein is true and correct to the best of my knowledge and belief.

Subsurface Safety _____

Completed operations _____

Spudded: 9-1-79
TD of 5234' - 11-1-79

Zones tested _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State officials. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Zones tested cont.: Ismay 25345-49' and 5373-80'. Acidize with 2730 gal 28% HCL 11-26-79. Swabbed back 100' fluid and acid cut drilling mud. Squeezed cemented perforations with 300 sx Class 'B' cement 11-28-79, reperforated same interval and treated with 2730 gal 28% HCL 12-4-79, swabbed dry.

Operations suspended on 12-12-79. Desert Creek Zone. Test Upper Hermosa interval, work to begin 1-28-80.

PROPOSED OPERATIONS: Abandon Ismay Desert Creek Zone.

1. MR. RO pulling unit, drill CIBP at 5408' and push to PBTD; 5510'. WOC Pull up

2. Squeeze Desert Creek perforations with 100 sx Class 'B' containing -1/2% CFR-2 to 3000 psi. WOC Pull up

3. to 5280 with cementing packer and squeeze cement Ismay perforations with 100 sx Class 'B' as above. Pull up

and cement casing full to 5150' WOC. Top of cement in 5-1/2" annulus at 5200'. Pump 1000 gal mud flush

Shoot 4 holes at 4525' and 4125'. Run in hole with cement retainer and set at 4500'. Displace cement to retainer with fresh water.

Pressure casing to 500 psi and WOC. Upper Hermosa 4371-76' with 1 shot per foot.

Clean out cement to retainer, and perforate Upper Hermosa 4371-76' with 1 shot per foot.

Run in hole with packer, tubing tester and 2-7/8", 6.5#, J-55 tubing test tubing to 3000 psi.

Acidize perforations with 1500 gallons 28% HCL. Limit treating pressure to 2500 psi. Swab for flow back

and test. If Upper Hermosa test proves unsuccessful a plug and abandonment procedure for the Upper Hermosa will be followed per USGS stipulations.

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR

SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Drawer 'G', Cortez, Colorado

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 300' FEL, 1750' FSL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other)	

□ □ □ □ □ □ □ □

DATE 3/14/80 APPROVED BY THE DIVISION OF OIL, GAS, AND MINING (NOTE: MM)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed Operations - abandon Desert Creek-Ismay zone and test Upper Hermosa interval.

Work began 1-28-80 to squeeze Desert Creek-Ismay perms.(5345-5505' O/A)

1. RIH w/sandline drill and knocked CIBP at 5408' to 5543'.
RIH w/tubing, tested to 4000 psi, set fullbore pkr at 5193'.
Established rate at 3½ bbl/min with max press 3750 psi.
Mixed total of 200 sx class 'B' w/1½% friction reducer.
Tested squeeze to 4000 psi. Held OK. Perf'd 4 SPF at 4625'
and 4125'. Set cement retainer at 4592'. Circulated 200 sx
Class 'B' w/3/4% friction reducer and 18% salt.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Oberlander TITLE Engineer DATE March 6, 1980
J. R. Oberlander

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

USGS - Orig + 3, State - 2, Navajo Tribe, T. W. Cooley, C. File, Duncan Oil & Partner
Reg. Group. Houston File, Cortez File

***See Instructions on Reverse Side**

DIVISION OF OIL, GAS & MINING

Drilled out to 4592'. Perf'd 2 SPF from 4371-76' and acidized with 1500 gals 28% HCL. Swbd dry for two days. Shut well in 2-7-80.

Moved off.

Proposed Operations - Abandon Well

Current Status - PBTD 4592' w/cement retainer
Cement top from squeeze in 5½" casing annulus 4070'
Open perfs from 4371-76' (Upper Hermosa)

The following plugging procedure was given by the USGS 3-3-80 and will be followed.

1. RIH with dump bailer and dump 5 sx cement on top of cement retainer at 4592'. POH.
2. RIH with cement retainer to 4320' and squeeze Upper Hermosa perfs with 50 sx cement to 2500 psi. Dump 5 sx cement on top of retainer at 4320'.
3. Mix and circulate 10 ppg mud, weighted with Barite in 5½" production casing. Cut off 5½" casing at 4040' with mechanical cutters and pull casing out of hole. Circulate mud to keep hole full.
4. Spot balanced cement plugs across the following intervals: 100' above and below DeChelly top (2320-2500'), 100' above and below surface string casing shoe (1230-1430'), and a plug from surface to 200'. All cement will be Class 'B' w/2% CaCl added.
5. A cap will be welded on the casing, the cellar filled with cement and a dry hole marker put in place.
6. Surface rehabilitation operations will be followed as described in the Application for Permit to Drill.

A copy of all open hole logs will be sent with this request to the USGS (Farmington) and State of Utah.

March 13, 1980

Superior Oil
P.O. Drawer 'G'
Cortez, Colorado 81321

Re: Well No. Clay Canyon 29-43
Sec. 29, T. 41S, R. 25E.
San Juan County, Utah

Gentlemen:

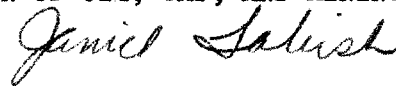
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, In duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK TYPIST

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>	
2. NAME OF OPERATOR SUPERIOR OIL COMPANY			
3. ADDRESS OF OPERATOR P. O. DRAWER 'G', CORTEZ, COLORADO 81321			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 300' FEL, 1750' FSL, SEC. 29 At top prod. interval reported below Same as surface At total depth Same as surface			
14. PERMIT NO. 43-037-30496		DATE ISSUED 9-7-79	
15. DATE SPUDDED 9-11-79	16. DATE T.D. REACHED 10-22-79	17. DATE COMPL. (Ready to prod.) 11-2-80	18. ELEVATIONS (DF, RKB, RTCC, etc.) Corrected G.L. 4605'
20. TOTAL DEPTH, MD & TVD 5543'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY 5543'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-FDC- CNL, BHC, CBL, DIL-SFL			
27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48	109'	17-1/2"
8-5/8"	24	1328'	12-1/4"
5-1/2"	15.5	5542'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE
FLOW. TUBING PRESS.		CASING PRESSURE	PROD'N. FOR TEST PERIOD
CALCULATED 24-HOUR RATE		OIL—BBL.	GAS—MCF.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Henry Haven		TITLE Production Geologist	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORM OGC-8-X
FINLE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

WELL NAME & NUMBER CLAY CANYON #29-43

OPERATOR THE SUPERIOR OIL COMPANY

Address P. O. DRAWER 'G', CORTEZ, COLORADO 81321

CONTRACTOR MESA DRILLERS

Address P. O. BOX 108, LUBBOCK, TEXAS 77408

LOCATION NE $\frac{1}{4}$ SE $\frac{1}{4}$; Sec. 29; T. 41 N; R. 25 E
S XX

COUNTY SAN JUAN COUNTY, UTAH

WATER SANDS:

	<u>DEPTH</u>		<u>VOLUME:</u>	<u>QUALITY:</u>
	From -	to -	Flow Rate or Head -	Fresh or Salty -
1.	109'	760'	1" Stream	Fresh
2.	760'	1300'	4" Stream	Fresh
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

FORMATION TOPS:

CHINLE AT 1300'

NOTE:

- Upon diminishing supply of forms, please inform this office.
- Report on this form as provided for in Rule C-20. General Rules and Regulations and Rules of Practice and Procedure.
- If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Abandoned Well
2. NAME OF OPERATOR
SUPERIOR OIL COMPANY
3. ADDRESS OF OPERATOR
P. O. DRAWER "G", CORTEZ, COLORADO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 300' FEL, 1750' FSL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

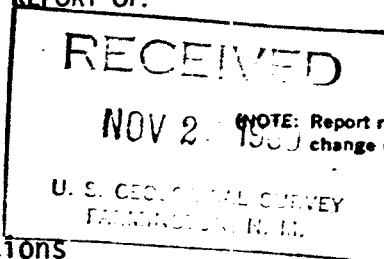
5. LEASE 14-20-603-264
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
7. UNIT AGREEMENT NAME CLAY CANYON
8. FARM OR LEASE NAME
9. WELL NO. #29-43
10. FIELD OR WILDCAT NAME CLAY CANYON
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 29, T41S, R25E SLM
12. COUNTY OR PARISH SAN JUAN
13. STATE UTAH
14. API NO. 43-037-30496
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4605' Corrected G. L.

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐



NOTE: Report results of multiple completion or zone change on Form 9-330.

(other) Surface rehabilitations Operations

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surface rehabilitation operations for this well have been completed. All pits are backfilled and leveled. The access road has been ripped and all culverts have been removed. Indian Rice Grass and Crested Wheat Grass have been sown into all contoured areas and the access road.

ACCEPTED FOR RECORD

1980

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Henry Haven TITLE Prod. Geologist DATE 11-19-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

Orig + 3 - USGS, State - 2, C. D. Johnson, Duncan Oil, WIO, Reg. Group, Central File -H,W,C
Navajo Tribe, Herman High

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other ☐ Abandoned Well

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 300' FEL, 1750' FSL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Surface rehabilitations Operations	

5. LEASE
14-20-603-264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
CLAY CANYON

8. FARM OR LEASE NAME

9. WELL NO.
#29-43

10. FIELD OR WILDCAT NAME
CLAY CANYON

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC. 29, T41S, R25E SLM

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

14. API NO.
43-037-30496

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4605' Corrected G. L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surface rehabilitation operations for this well have been completed. All pits are backfilled and leveled. The access road has been ripped and all culverts have been removed. Indian Rice Grass and Crested Wheat Grass have been sown into all contoured areas and the access road.

RECEIVED

NOV 24 1980

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Henry Haven TITLE Prod. Geologist DATE 11-19-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Orig + 3 - USGS, State - 2, C. D. Johnson, Duncan Oil, WIO, Reg. Group, Central File -H,W,C
Navajo Tribe, Herman High

December 22, 1980

Superior Oil Company
P.O. Drawer "G"
Cortez, Colorado 81321

RE: Well No. Clay Canyon #29-43
Sec. 29, T. 11S, R. 25E.,
San Juan County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 13, 1980, from above referred to well indicates the following electric logs were run: GR-FDC-CNL, BHC, DIL-SFL. As of today's date this office has not received the CBL logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
WELL RECORDS

/bjh

Enclosures: forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-603-264	
2. NAME OF OPERATOR MEPUS, Agent for MEPNA *		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 080108 PPA	
3. ADDRESS OF OPERATOR P. O. DRAWER G, CORTEZ, COLORADO 81321		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 300' FEL, 1750' FSL		8. FARM OR LEASE NAME CLAY CANYON	
14. PERMIT NO. 43-037-30496		9. WELL NO. 29-43	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 4605' KB: 4618'		10. FIELD AND POOL, OR WILDCAT CLAY CANYON	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T41S, R25E	
		12. COUNTY OR PARISH SAN JUAN	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Superior Oil plugged this well on November 2, 1980. Sundry Notice of surface rehabilitation was submitted by Superior on November 19, 1980 and subsequently accepted for the record by USGS, Farmington office on December 1, 1980. Copy of Sundry Notice is attached.

*MOBIL EXPLORATION AND PRODUCING U.S., INC, as Agent for MOBIL EXPLORATION AND PRODUCING NORTH AMERICA, INC.

RECEIVED
AUG 03 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Clyde F. Benally TITLE Sr. Environ. Engin. DATE 7/31/87
C. J. Benally

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

Caller Service 4104
Farmington, New Mexico 87499

IN REPLY REFER TO:
3162.3-4 (016)

JUL 10 1987

Superior Oil Company
c/o Mobil Oil Corporation
P.O. Drawer G
Cortez, CO 81321

Gentlemen:

A review of our files indicates that we have not received a "Subsequent Report of Abandonment" stating that surface reclamation has been completed for the wells listed on the attachment. Please submit documentation indicating whether or not all surface reclamation has been completed on these wells within 90 days. Onshore Oil and Gas Order No. 1, Section V., requires that "upon completion of reclamation operations, the lessee or operator shall notify the authorized officer when the location is ready for inspection.

If you have any questions please call Arlan Hiner at (505) 325-4572.

Sincerely,


John Fellows
Area Manager

1 Enclosure

COMPANY='SUPERIOR'.AND.LTRSENT<860000.AND.FWKDONE=0

WELLNO	COMPANY	WELLNAME	WELLNO	FOOTAGES	S	T	R	LEASENO	S	AGENCY	S	STATUS	STATE	TRIBE	DATEREC	LTRSENT	FWKDONE	INSPECTION	INITIALS
1-32	SUPERIOR	LONE MOUNTAIN CANYON	2084N/2350E	1 425 24E	N00-C-14-20-5119	SHI	I	UT	NAV	831031	840208	0	0	SPS					
29-43	SUPERIOR	CLAY CANYON	300E/1750S	29 415 25E	14-20-603-264	SHI	I	UT	NAV	801115	830804	0	0	SPS					
32-11	SUPERIOR	CLAY CANYON	710W/1190N	32 415 25E	14-20-603-373	SHI	I	UT	NAV	790612	800820	0	0	SPS					